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#### JERSEY GAS COMPANY LIMITED

REPORT AND ACCOUNTS

31st DECEMBER 1999

Incorporated under "Lois 1918 - 1965 Sur La Compagne Du Gaz", now repealed, continuing in existence under the provisions of the Jersey Gas Company (Jersey) Law 1989.

Directors

P FAIRCLOUGH, B.Sc., C.Eng., M.I. Gas E. 27 Les Cherfs, Cobo, Castel, Guernsey

A SPRUCE

Sans Pareil, Rue Sauvage, St Sampsons,

Guernsey

R B GRAHAM, F.C.A. (resigned 31.1.2000) Cote du Nord, Clos des Emrais, Castel,

Guernsey

**DHBIRD** 

Dandie, Le Dell Clos, Le Foulon,

St Peter Port, Guernsey

R St C STADDON

1 Port de L'Ecluse, Mont Les Vaux,

St Brelade, Jersey

C VANE (resigned 27.12.1999)

Mill End, Clos du Moulin,

St Ouen, Jersey

Secretary

K J OLLIVIER

Auditors

**BURNETT SWAYNE** 

Charter Court Third Avenue Southampton

Bankers

NatWest Offshore Limited

23 Broad Street

St Helier JERSEY

Registered Office

Thomas Edge House

Tunnell Street St Helier

**JERSEY** 

#### NOTICE OF MEETING

NOTICE is hereby given that the Annual General Meeting of the Company will be held at Thomas Edge House, Tunnell Street, St Helier, Jersey on 28th April 2000 at 3.00 p.m. for the following purpose:-

- 1. Election of Chairman.
- 2. Read Notice convening the Meeting.
- 3. Approve the minutes of the Annual General Meeting held on 30th April 1999.
- 4. Receive the Directors' Report and Accounts for the year to 31st December 1999.
- 5. Declare a Dividend.
- 6. Election of Directors.
- 7. Auditors' Report.
- 8. Appoint Auditors and to fix their remuneration.
- 9. Transact any other ordinary business of the company.

By Order of the Board

K J OLLIVIER

Secretary

Thomas Edge House Tunnell Street St Helier JERSEY

5<sup>th</sup> April 2000

## REPORT OF THE DIRECTORS

The Directors submit their report and the audited accounts for the year ended 31st December 1999.

#### Activities

The principal activity of the company is gas production, distribution and related activities.

#### Results

The results of the year are shown in the profit and loss account on page 6.

#### Dividend

The profit for the year after taxation amounted to £1,121,397 (1998 £997,819). It is recommended that this be allocated as follows:-

	1999	1998
	£	£
Preference Dividends	11844	11844
Ordinary Dividends	750000	500000
Transfer to Reserves	359553	485975
	New you have specimen that you see her see	
	1121397	997819

#### **Directors**

Messrs P Fairclough and A Spruce retire in accordance with By-Law 66 and, being eligible, offer themselves for re-election.

#### Directors Responsibilities

The directors are responsible for preparing financial statements for each financial year which give a true and fair view of the state of affairs of the company as at the end of the financial year and of the profit or loss of the company for that period and are in accordance with applicable laws.

### REPORT OF THE DIRECTORS (continued)

#### Directors Responsibilities (continued)

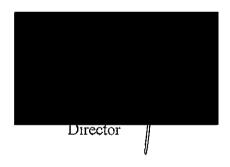
In preparing those financial statements the directors are required to select suitable accounting policies and then apply them consistently, make judgements that are reasonable and prudent and prepare the financial statements on a going concern basis unless it is inappropriate to presume that the company will continue in business. The directors are responsible for keeping proper accounting records which disclose with reasonable accuracy at any time the financial position of the company and to enable them to ensure that the financial statements have been properly prepared in accordance with generally accepted accounting principles and the Jersey Gas Company (Jersey) Law 1989. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

#### **Auditors**

The auditors, Burnett Swayne, have indicated their willingness to continue in office and a resolution concerning their appointment will be proposed at the Annual General Meeting.

By Order of the Board

Director



5<sup>th</sup> April 2000

### AUDITORS REPORT TO THE MEMBERS OF JERSEY GAS COMPANY LIMITED

We have audited the financial statements on pages 6 to 19 which have been prepared under the historical cost convention, as modified by the revaluation of land and buildings, and the accounting policies set out on pages 10 and 11.

## Respective Responsibilities of the Directors and Auditors

As described on page 3 the company's directors are responsible for the preparation of financial statements. It is our responsibility to form an independent opinion, based on our audit, on those statements and to report our opinion to you.

### Basis of Opinion

We conducted our audit in accordance with Auditing Standards issued by the Auditing Practices Board. An audit includes examination on a test basis of evidence relevant to the amounts and disclosures in the financial statements. It also includes an assessment of the significant estimates and judgements made by the directors in the preparation of the financial statements, and of whether the accounting policies are appropriate to the company's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

#### **Opinion**

In our opinion the financial statements give a true and fair view of the state of the company's affairs at 31st December 1999 and of its profit for the year then ended and comply with the provisions regarding the financial administration of the company contained in article 37 of the Jersey Gas Company (Jersey) Law 1989.

Burnett Swayne Chartered Accountants and Registered Auditors Southampton

5<sup>th</sup> April 2000

# PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31st DECEMBER 1999

FOR THE YEAR ENDED SIST DECEMI		1999	1998
	Note	£	£
TURNOVER	1(v) & 2	7071116	6544348
Cost of Sales		4739384	4370803
GROSS PROFIT		2331732	2173545
Net Operating Expenses: Administration Costs		943152	934960
		943152	934960
OPERATING PROFIT		1388580	1238585
Profit on disposal of fixed assets		•	•
PROFIT ON ORDINARY ACTIVITIES BEFORE INTEREST		1388580	1238585
Interest (net)	3	(5896)	(638)
PROFIT ON ORDINARY ACTIVITIES BEFORE TAXATION	4	1394476	1239223
Taxation	5	273079	241404
PROFIT FOR THE FINANCIAL YEAR		1121397	997819
Dividends	6	761844	511844
RETAINED PROFIT FOR THE YEAR		359553	485975
		=====	AND THE RESERVE OF THE PERSON

All of the company's operations are classed as continuing.

The notes on pages 10 to 19 form part of these financial statements. A statement of movements on reserves is given in note 15.

# STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES FOR THE YEAR ENDED 31st DECEMBER 1999

	1999 £	1998 £
Profit for the financial year Unrealised surplus on revaluation of properties	1121397	997819
	1559997 	
Total recognised profits relating to the year	2681394	997819

# NOTE OF HISTORICAL COST PROFITS AND LOSSES FOR THE YEAR ENDED 31ST DECEMBER 1999

There is no difference between the profit on ordinary activities before taxation and the retained profit for the year stated above, and their historical cost equivalent.

# RECONCILIATION OF MOVEMENTS IN SHAREHOLDERS' FUNDS FOR THE YEAR ENDED 31ST DECEMBER 1999

	1999	1998	
	£	£	
Profit for the financial year	1121397	997819	
Dividends	(761844)	(511844)	)
Other recognised gains relating to the year	1559 <b>997</b>	-	
·	groups and more and stay find the field		
	1919550	485975	
Opening shareholders' funds	10946028	10460053	
Closing shareholders' funds	12865578	10946028	
-			

JERSEY GAS COMPANY LIMITED BALANCE SHEET AT 31st DECEMBE	TP 1000	1999	1998
	Note	£	1996 £
FIXED ASSETS			
Tangible Assets	1(ii) & 7	12604741	10723322
CURRENT ASSETS		*******	
Stock and Work in Progress	1(iv) & 8	482421	
Debtors	9	3678735	3721269
Cash at Bank and in Hand		455	123065
		4161611	4264694
CURRENT LIABILITIES: AMOUNTS			<u> </u>
FALLING DUE WITHIN ONE YEAR			
Creditors	10	1525253	1863150
Bank Overdraft & Short Term Loans	11	46022	-
States Income Tax		208832	221179
Proposed Dividends	6	5922	5922
		1786029	2090251
NET CURRENT ASSETS		2375582	2174443
TOTAL ASSETS LESS CURRENT			جمد فيد فيد فيد فيد فيد مد
LIABILITIES		14980323	12897765
AMOUNTS FALLING DUE AFTER MORE THAN ONE YEAR		2 10 000 22	12077700
States Income Tax		238282	208408
Creditors	12	941966	769345
Provision for Liabilities & Charges	13	934497	973984
		2114745	1951737
NET ASSETS		12865578	10946028
		=====	======
CAPITAL AND RESERVES			
Equity Shareholders Funds			
Called up Share Capital	14	915000	915000
Share Premium Account	15	962	962
Revaluation Reserve	15	3121245	1561248
Capital Reserve	15	2850100	· · ·
Profit & Loss Account	15	5619367	5259814
		12506674	10587124
Non Equity Shareholders Funds	1.4	0.0000	A #A ^ ^ 1
Called Up Share Capital	14	358904	358904
		12865578	
			<del></del>

The accounts on pages 6 to 19 were approved by the board of directors on 5<sup>th</sup> April 2000 and were signed on its behalf by:-

Directors

The notes on pages 10 to 19 form part of these financial statements.

### NOTES TO THE ACCOUNTS FOR THE YEAR ENDED 31st DECEMBER 1999

#### 1. ACCOUNTING POLICIES

#### (i) Basis of Presentation

The accounts have been prepared under the historical cost convention, and modified by the revaluation of land and buildings, in accordance with applicable accounting standards.

### (ii) Tangible Fixed Assets

Depreciation is provided at rates calculated to write off the cost of fixed assets on the straight line method over their estimated useful lives.

The principal rates in use are:-

%

Land & Buildings
- freehold building

Plant & Machinery

Vehicles

20-25

### (iii) Investment Properties

In accordance with SSAP 19, investment properties are revalued annually and any material surplus or deficit is transferred to a revaluation reserve. No amortisation is provided on the properties.

Where a revaluation deficit arises on a property, and this is considered by the directors to be a permanent deficit, then the deficit is charged to the profit and loss account.

Independent professional valuations are undertaken every three years and annual reviews of these valuations are carried out by qualified internal staff.

## (iv) Stock and Work in Progress

Stock has been valued at the lower of cost and net realisable value. Work in progress has been valued at cost of direct materials and labour.

#### (v) Turnover

Turnover represents the value of sales and services invoiced to customers. The company does not account for gas sales until meters are read.

#### NOTES TO THE ACCOUNTS (continued)

#### (vi) Deferred Taxation

Deferred taxation is provided using the liability method in respect of the taxation effect on all timing differences.

This is a departure from SSAP15 which requires provision to be made only to the extent that timing differences are likely to crystallise in the foreseeable future. The directors have continued to adopt the full provision basis on the grounds of consistency and prudence.

#### (vii) Pension Contributions

The Company operates a defined benefit pension scheme. The funds are valued every three years by a professionally qualified independent actuary, the rates of contribution payable are determined by the actuary. Pension costs are accounted for on the basis of charging the expected cost of providing pensions over the period the Company benefits from the employees' services. The effects of variations from regular cost are spread over the expected average remaining service lives of members of the scheme.

The Company has certain past employees for whom pensions have not been funded externally. A provision for the capital cost of funding these pensions is renewed annually. The charge against profits represents the pensions paid net of any movement in the provision.

### (viii) Finance and Operating Leases

Fixed assets held under finance leases and hire purchase contracts are capitalised in the balance sheet and depreciated over their useful lives. The capital element of future payments is treated as a liability and the interest element is charged to profit and loss account as it accrues. Costs in respect of operating leases are charged to operating profit as they are incurred.

#### (ix) Grants Receivable

Grants that relate to fixed asset expenditure are treated as deferred income in the balance sheet which is then credited to the profit and loss account over the related assets useful life. Other grants are credited to profit and loss account when received.

#### 2. TURNOVER

	1999 £	1998 £
The company turnover comprises:- Trading Activities Rents	6843455 227661	6322670 221678
	7071116	6544348 ======

# NOTES TO THE ACCOUNTS (continued)

3.	INTEREST	1999		1998	
	Interest Payable Loans & overdrafts wholly	£		£	
	repayable within 5 years Bank	1659 -		1613	
		usa iai im ma na ha		*****	
		1659		1613	
	Less: Interest receivable	(7555	)	•	)
		(5896	)	(638	)
4.	PROFIT ON ORDINARY ACTIVITIES				
	BEFORE TAXATION	1999		1998	
		£		£	
	Profit on ordinary activities before taxation is stated after charging/(crediting):				
	Depreciation	566885		535197	
	Amortisation of grant income	(41428	)	(41428	)
	(Profit)/Loss on disposal of other	•			
	fixed assets	2650		( 604	)
	Operating Lease Rentals				
	- Land & Buildings	91440		80191	
	- Plant & Machinery	21118		19926	
	Auditors Remuneration				
•	- Audit	20700		18500	
	- Other Services			1500	
	Net Rental Income	(211819	)	(218555	)
5.	TAXATION	1999		1998	
		£		£	
	The taxation charge for the year comprises:				
	States of Jersey Income Tax at 20%				
	(1998 20%) on the results for the year	238282		208408	
	Deferred Taxation	34797		32996	
		273079		241404	
				<del>,</del>	

# JERSEY GAS COMPANY LIMITED NOTES TO THE ACCOUNTS (continued)

6.	DIVIDENDS			1999	1998			
	Equity Shares:			£	£	,		
	Ordinary Shares paid			750000	500000	)		
	Non-Equity Shares:							
	5% Cumulative Preferer			38	38			
	3% Cumulative Preferer			1884	1884			
	5% Cumulative A Prefer	rence Shares		4000	4000	)		
				755922	505922	,		
	Toute Change				Belging Stranger Indiangle Laborate Stranger Stranger Stranger Stranger Stranger Stranger Stranger	:		
	Equity Shares: Ordinary Shares propose	>d		•	_	<u>-</u>		
	Non-Equity Shares:	,						
	5% Cumulative Preferen	nce Shares		38	38	}		
	3% Cumulative Preferer			1884	1884	•		THE PARTY
	5% Cumulative A Prefer	rence Shares		4000	4000	)		
				5922	5922	<del>-</del> !		
				761844	511844	<del>.</del> 		
				701044	JI1077	· =		
7.	TANGIBLE FIXED AS		Freehold					
		Investment		Plant &	Motor			
		Properties	Buildings	Machinery	Vehicles	Total		
		£	£	£	£	£		
	Cost or Valuation	0441500	200000	10154740	212219	15698459		
	At 31.12.1998	2441500	2890000	10154740 317380	133874	888307		
	Additions	437053	_	317300	(56286)	( 56286	)	
	Disposals Reclassification	100000	(100000	) -	(30200 )	(30200	,	
	Revaluation adjustment		(340000	/	_	1522947		(
	100 variation adjustinone	10027T/	(510000			**************		
	At 31.12.1999	4841500	2450000	10472120	289807	18053427		
	D ' ('			gap gap yang man yan ran ann ann tana iana iath 477.		فيق فتقيقا فلة فلة فنة بنيا بنيا بنيا بنيا		
	Depreciation At 31.12.1998		24700	4785883	164554	4975137		
	Accounts Charge	<b>.</b>	12350	519219	35316	566885		
	Disposals		12,500	517217	(56286)	(56286	)	
	Revaluation adjustment	_	(37050	1 -	(50200 )	(37050	í	
	Revaluation adjustinem		( 57050	,	gram was will id Si		,	
	At 31.12.1999	-	_	5305102	143584	5448686		
	Net Book Value	# ~ ~ ~~ ~ ~ <b>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </b>						
	31.12.1999	4401500	2890000	5167018	146223	12604741		
			Control of the Contro	<del></del>				
	Net Book Value							
	31.12.1998	2441500	2865300	5368857	47665	10723322		
			======					

# NOTES TO THE ACCOUNTS (continued)

# 7. TANGIBLE FIXED ASSETS (continued)

The freehold properties, including those occupied by the company and investment properties, have been valued externally by Healey & Baker, International Real Estate Consultants, as at 31st December 1999 on the basis of existing use value and open market value in accordance with the Appraisal and Valuation Manual of the Royal Institution of Chartered Surveyors.

8.	STOCKS	1999 £	1998 £
	Work in Progress Other Stock	77461 404960	71404 348956
		482421	420360
9.	DEBTORS	1999 £	1998 £
	Amounts falling due within one year: Trade Debtors Amounts due from Group Companies Other Debtors Prepayments and Accrued Income	1347043 1176207 429710 83443	1352314 1611207 373767 63495
	Amounts falling due after more than one year:	3036403	3400783
	Trade Debtors Loans	342324 300008	290954 29532
		642332	320486
		3678735	3721269
10.	CREDITORS  Amounts falling due within one year:	1999 £	1998 £
	Trade Creditors Amounts due to Group Companies Other Creditors Accruals and Deferred Income Provision for Pensions	1024511 60296 365446 75000	1064982 180000 182840 360328 75000
		1525253 ======	1863150 ======

# NOTES TO THE ACCOUNTS (continued)

11.	BANK OVERDRAFT AND LOANS	1999	1998	
	Danasah la saidhin ana raam	£	£	
	Repayable within one year:  Bank - Overdraft	46022	_	
	States of Jersey Loan	_	<u>.</u>	
	Loan	-	-	
		مو مد مد سر سام چه چه چه		
		46022	-	
			1000	
12.	CREDITORS	1999	1998	
	0.00	£	£	
	Amounts falling due after more			
	than one year:			
	States of Jersey Loan Other Loans	306500	106500	
	Accruals and Deferred Income	635466	662845	
	Troot data and polotica moonto		~~~~~	
		941966	769345	
13.	PROVISIONS FOR LIABILITIES AND CHARC	<del>ì</del> ES		
15.		Pension	Deferred	
		Obligations	Taxation	Total
		£	£	£
	At 1st January 1999	404518	5694 <b>66</b>	973984
	(Credited)/charged to profit and loss account	(74284)	34797	(39487)
	At 31st December 1999	330234	604263	934497
	At 31st December 1999	330234	<b>====</b>	===
	Deferred taxation provided in the accounts is as fo	llows:-		
	•	1999	1998	
		£	£	
	Accelerated Capital Allowances	685310	665370	
	Other Timing Differences	(81047)	(95904)	
		604263	569466	

# NOTES TO THE ACCOUNTS (continued)

14.	SHARE CAPITAL	1999 £	1998 £
	Authorised: Equity Shares:	~	æ.
	Ordinary Shares of £1 each Non Equity Shares: 5% Cumulative Preference Shares	915000	915000
	of £1 each 3% Cumulative Preference Shares	3000	3000
	of £1 each 5% Cumulative 'A' Preference	157000	157000
	Shares of £1 each	200000	200000
		1275000	1275000
	Allotted, Called Up and Fully Paid: Equity Shares:		
	Ordinary Shares of £1 each	915000	915000
	Non Equity Shares: 5% Cumulative Preference Shares		
	of £1 each 3% Cumulative Preference Shares	1904	1904
	of £1 each 5% Cumulative 'A' Preference	157000	157000
	Shares of £1 each	200000	200000
		358904	358904
		1273904	1273904

#### Dividends:

The three categories of preference shares are not entitled to participate in the profits of the company, other than to the extent of their fixed dividend.

The ordinary shares rate and abate equally in respect of any distribution, but are specifically excluded from the fixed preference dividend distributions.

#### Voting Rights:

Ordinary Shares and 5% Cumulative Preference Shares -

one vote for every share up to a maximum of five hundred shares, and then one vote for every five shares held thereafter;

3% Cumulative Preference Shares and 5% Cumulative 'A' Preference Shares -

One vote for every ten shares held.

# JERSEY GAS COMPANY LIMITED NOTES TO THE ACCOUNTS (continued)

#### 14. SHARE CAPITAL (continued)

Rights on Winding Up of the Company:

If the Company was to be wound up, the assets available for distribution amongst the members shall be applied in the following order:-

- (i) Repay to all members the amounts paid up on shares held;
- (ii) Any excess to be distributed amongst the holders of Ordinary Shares in proportion to the amount which at the time of going into liquidation had been actually paid up on their said shares respectively.

15.	RESERVES	Share Premium £	Revaluation Reserve £	Capital Reserve £	Profit & Loss a/c £
	At 31.12.1998	962	1561248	2850100	5259814
	Retained Profit for Period	-	-		359553
	Revaluation Surplus	-	1559997	pa .	-
	Transfer	_		₩	~
	Realised revaluation surplus on				
	sale of investment property	-	-	t <del>-</del>	-
		~ ~ <b>~ ~ ~ ~ ~</b>	12 pp (c. 14 12 14 14 14 14 14 14 14		*****
	At 31.12.1999	962	3121245	2850100	<b>56</b> 19367
			***************************************		<b></b>

#### 16. PENSION SCHEME

The company operates a defined benefit pension scheme. The scheme is funded and the assets held separately from those of the company and are invested with an insurance company. The contribution rate is determined with the advice of independent qualified actuaries on the basis of triennial valuations using both the current and projected unit method with a twenty year control period. The results of the most recent valuations which were conducted as at 1st July 1997 were as follows:

**Main Assumptions** 

Wall Assumptions	
Annual Rate of return on investments	8.0%
Annual rate of salary increases	6.5%
Market value of scheme assets (£000)	2392
Level of funding being the actuarial value of	
assets expressed as a percentage of the	
benefits accrued to members:	
on current salaries	236%
after allowing for future assumed salary	
increases	146%

There are no deficiencies when the levels of funding are calculated on a current unit method. Any deficiencies calculated on the projected unit method will be eliminated by current contributions over the control period.

# NOTES TO THE ACCOUNTS (continued)

### 16. PENSION SCHEME (continued)

The company has certain past employees whose pensions have not been funded by any schemes.

The provision for the present value of the capital costs of these pension amounts to £405,234 (1998 £479,518). The decrease in the provision of £74,284 (1998 increase of £28,902) has been credited to the amounts paid to pensioners in 1999. The reason for the decrease in pension costs for the year is principally due to the movement in the provision year on year.

	Pension costs comprise:	1999 £	1998 £
	Funded scheme Unfunded scheme	86290 ( 9944	78000 ) 97755
		76346 ————	175755
17.	COMMITMENTS		
		1999	1998
	0.110	£	£
	Capital Commitments:-		
	Expenditure contracted		
	but not provided for:	-	-
		N N	-
		Annual State of the State of th	

#### Lease Commitments:-

At 31st December 1999 the company had annual commitments under non-cancellable operating leases as set out below:

	Land & Buildings		Other	
	1999	1998	1999	1998
	£	£	£	£
Operating leases which expire:				
Within one year		-	8700	6480
Within two to five years	_	-	<del></del>	13474
In over five years	91440	66198	-	-
	91440	66198	8700	19954
	<b>===</b> =================================			

#### NOTES TO THE ACCOUNTS (continued)

## 18. CONTINGENT LIABILITIES

The company has given an unlimited guarantee to NatWest Offshore Limited for all monies owing to the bank by International Energy Group Limited and it's other subsidiary undertakings. The amount as at 31st December 1999 is disclosed in the parent undertakings consolidated accounts.

#### 19. RELATED PARTY TRANSACTIONS

### (i) Transactions with Group Undertakings

The company is exempt from related party disclosures in respect of group transactions, on the grounds that the consolidated financial statements in which the company is included are publicly available.

### (ii) Transactions with Directors and Employees

Included in Creditors are loans received in respect of Company properties occupied by employees who have an option to purchase the property at cost after a qualifying period. At 31st December 1999, fixed assets included properties occupied by employees at a cost of £721,500 (1998: £296,500), with associated loans of £306,500 (1998: £106,500) included in Creditors falling due after more than one year. The movement in the year reflects the exercise of options on two properties.

#### 20. ULTIMATE PARENT COMPANY

The company's ultimate parent company is International Energy Group Limited, a Guernsey registered company.